

Michigan Capacity Being Considered

Owner	Size (MW)	Fuel	Est. Cost	Location
Consumers	500	Coal	\$1.6B	Bay County
Consumers	946	Gas	\$517M	Zeeland
Consumers	153	Pumped Water	\$90.4M	Ludington
DTE	1560	Nuclear	\$3B+	Monroe County
DTE	147	Pumped Water	\$86.8M	Ludington
ITC	756Kv/700	Transmission Lines	\$2.6B	Michigan and Ohio
RPS/Eff.	6-10% of sales (i.e. 560-1350 MW)	Wind, etc.	?	Legislature
Wolverine	300-1000	Coal	?	Rogers City
LS Power	750	Coal	\$1.5B	Midland
Tondu	240-260	Coal	?	Manistee
M & M Energy	500	Coal	\$2B	Alma
MCV ¹	1240	Gas	\$400M/yr.	Midland
Totals	9216 MW²		\$11.784B	

M = million

B = billion

¹ MCV may cancel its contract with Consumers and enter the market as a merchant plant. The estimated cost is based on the capacity costs payable by Consumers assuming all capacity and historical availability without any limitations.

² As a point of reference, DTE projects 11,124 MW of available capacity in 2008 and Consumers projects 9930 MW.